and availability of energy in North Eastern Region (NER) for the period April, 2001 — November, 2001 is given below:—

si. No.	State	Energy Requirement (MU)	Energy Surplus (+) Availabilty Deficit (-) (MU)	(MU)	%age
1.	Arunachal Pradesh	88.8	87.0	(-) 1-8	(-) 2.0
2.	Assam	2349.4	2326.0	(-) 23.4	(-) i.o
3.	Manipur	289.8	274.8	(-) 15.0	(-) 5.2
4.	Meghalaya	415.9	420.8	(+) 4.9	(+) 12
5.	Mizoram	178.2	174.0	(-) 4.2	(-) 2.4
6.	Nagaland	167.8	166.9	(-) 0.9	(-) 0.5
7.	Tripura	442.1	412.8	(-) 29.3	(-) 6.6
	Total NER	3932.0	3862.3	(-) 69.7	(-) 1.8

(b) The North-Eastern Region runs synchronous with Eastern Region which is surplus in power on a sustained basis. However, due to transmission and distribution constraints and commercial reasons, states of North Eastern Region (except Meghalaya) experienced marginal shortage. Power supply position of North Eastern Region will improve on commissioning of Ranganadi Hydro Electric Project (405 MW) units by March, 2002.

(c) and (d) Karbi-Longpi Power Project (2x50 MW) an Assam State project is expected to be commissioned during 2003-04. The estimated cost of the project is Rs. 267.27 crores out of which an expenditure of Rs. 154.62 crores has been incurred upto March, 2001.

Power Projects In Madhya Pradesh

2539. MISS MABEL REBELLO: WiU the Minister of POWER be pleased to state:

(a> the details of power projects under implementation in Madhya Pradesh where MOU have already been signed with Government;

(b) whether any target has been fixed for their completion; and

(c) the steps taken by Government for their timely completion?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) to (c) After creation of Chhattisgarh State, there are only 11 IPP projects in private sector in Madhya Pradesh (MP) for which MOUs have been signed by Government of M.P. and Power Purchase Agreement have been signed by MPEB. Out of these, 9 projects have received Techno Economic Clearance from Central Electricity Authority (CEA). The details are given below:

SI. No.	Name of Project 1	Capacity (MW)	Expected date of completion from financial closure (Months)
1	2	3	4
1.	Bina TPP (M/s. Bina Power Supply Co. Ltd.)	578.00	33 to 36
2.	Pench TPP (M/s. Pench Power Ltd.)	500.00	38 to 41
3.	Guna CCPP (M/s. STI Power Ltd.)	330.00	12 to 25
4.	Narsinghpur CCP (M/s. GBL Power Ltd.)	166.00	23
5.	Bhander Gas PP (M/s. Bhandar Power Ltd.)	342.00	12 to 25
6.	Khandwa CCPP (M/s. Madhya Bharat Energy Corporation Ltd.)	171.17	22
7.	Raigarh Gas (M/s. Alpine Power Ltd.)	343.00	Non-TEC
8.	Jhabua Gas (M/s. Kedla Power Ltd.)	330.00	Non-TEC
9.	Ratlam Diesel (M/s. GVK Power Ltd.)	118.63	14 to 17
10.	Indore Diesel (M/s. Shapoorji Co. Ltd.)	119.70	14 to 17

1	2	3	4
11.	Meheshwar HEP (M/s. Shree Maheshwar Hydel Power Corporation Ltd.)	400.00	55-56

In addition to this, following power projects are being set up under joint venture of NHPC and Govt, of Madhya Pradesh.

SI.	Name of the Project No.	Expected date of Commissioning
1.	Indira Sagar HEP, (1000 MW)	NHDC 2004-05 (NHDC)
2.	Omkareshwar HEP (520 MW)	10th—11th Plan.

Also, M/s. Technoproexport (TPE) of USSR is desirous of construction of 500 MW thermal power unit and associated power evacuation facilities on "turn key" basis perferably as Unit No. 5 at Sanjay Gandhi thermal Power station in the State of Madhya Pradesh. An MOU has been signed by MPEB and M/s. TPE in this regard which is valid upto March, 2002. Russia had offered a credit of US$ 300 million to cover the cost of design works and supply of equipment and services from them and approached MPEB as the customer for necessary assistance for obtaining order for this project.

For timely completion of the projects, close monitoring is being done by Empowered Committee under the Chairmanship of Secretary (Power). For resolving the 'last mile' problems of private sector projects, a Crisis Resolution Group is functioning under the Chairmanship of Minister cf Power.